

Modular Power Electronics for Renewable Distributed Energy

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Outline

- **Background**
- **PE for distributed energy resources (DER)**
 - PV, fuel Cell
 - Wind, microturbines, IC engines
 - Battery, flywheel
- **Modular power electronics**
 - Integrated power electronics modules
 - Topologies for distributed resources
 - Control requirements
- **Conclusions**

Background

- **Increasing importance of distributed resources**
- **Renewable portfolio standards**
- **DER consists of**
 - **Renewable sources (PV, wind)**
 - **Non-renewable sources (Fuel cell, microturbines, IC engines)**
 - **Storages (Battery, flywheel)**
- **Requirements for specific power electronics (PE) for consumer applications and/or grid connection**

Barriers for PE

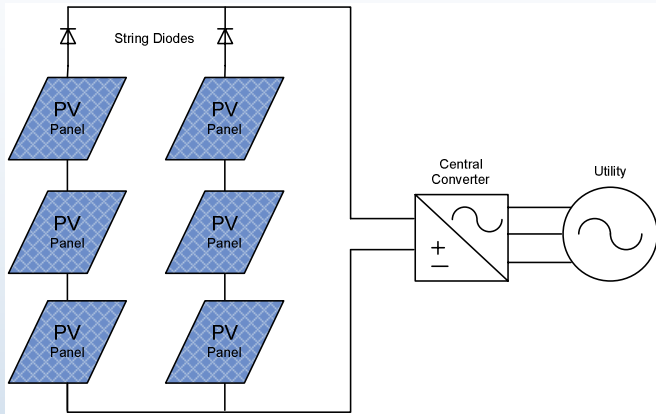
- **Addition of PE with distributed resources**
 - Increased cost (up to 40% of capital cost)
 - Decreased reliability (typically 5 years life)
- **Technology challenges**
 - Lack of standardization
 - Lack of modularity and scalability
 - Lack of DER system package
- **California Energy Commission (CEC) PIER program**

Power Electronics for DER

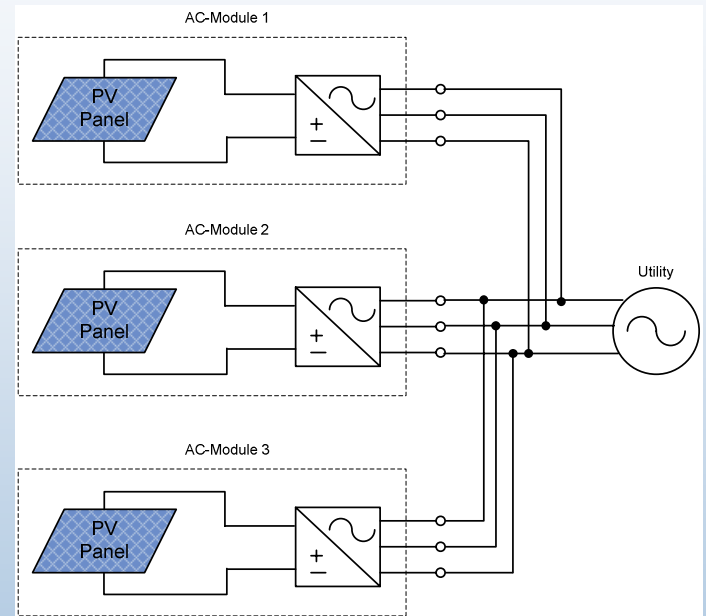
- **Depends on specific DER**
 - Type of generation (DC or variable AC)
 - Bidirectional (storages)
- **Different PE topologies**
 - DC – DC (Buck, Boost, Isolated)
 - DC – AC (Inverter)
 - AC – DC (Rectifier)
 - AC – AC (Cycloconverter, Matrix converter)
 - Combinations AC-DC-AC, DC-DC-AC

PV Topologies

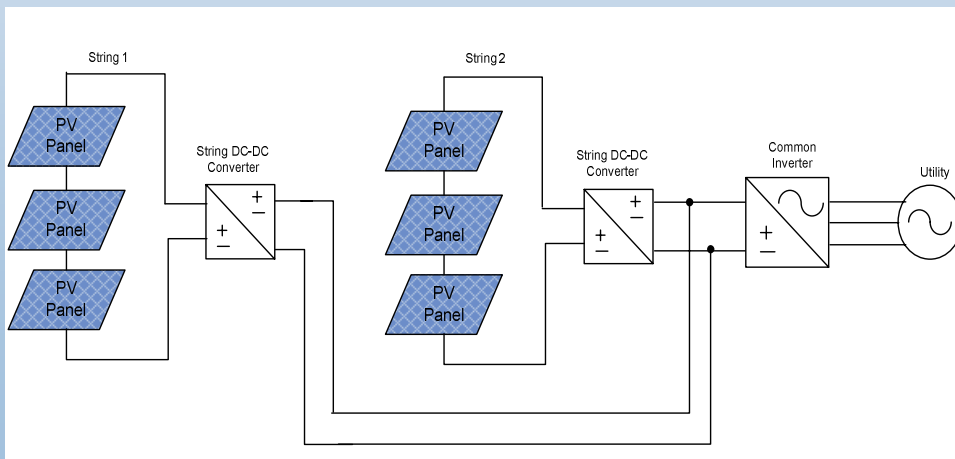
Centralized PV



AC-Module

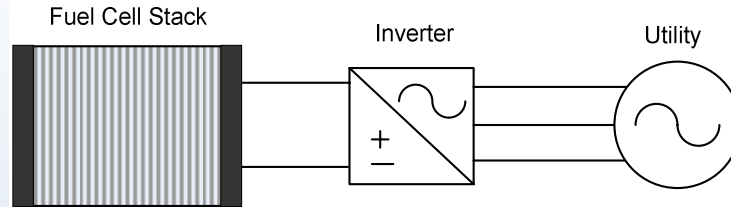


Cascaded DC-DC and DC-AC

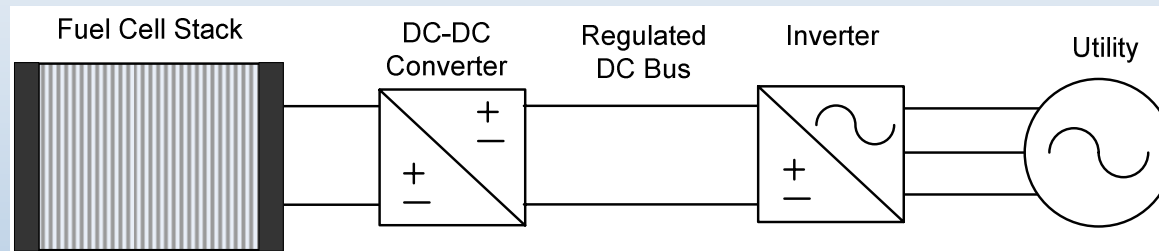


Fuel Cell Topologies

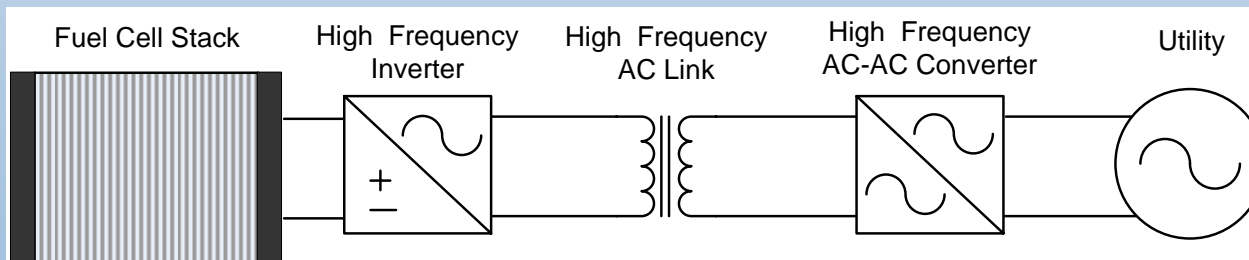
Central Inverter



Cascaded DC-DC and DC-AC

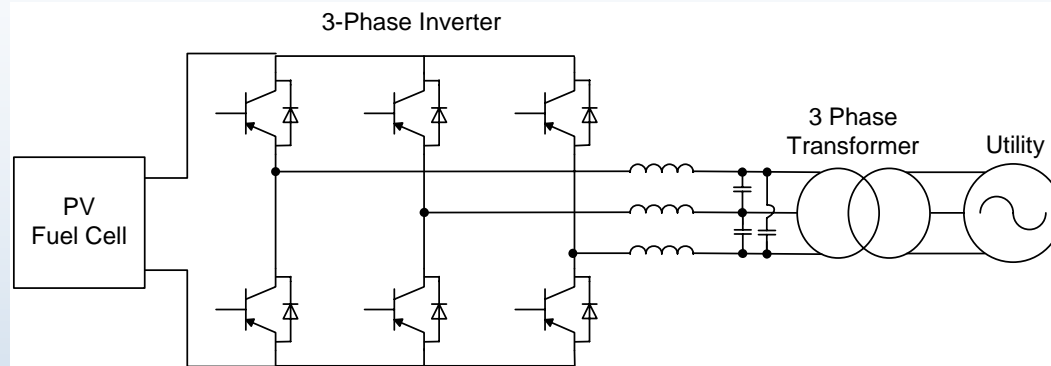


Cascaded DC-AC and AC-AC

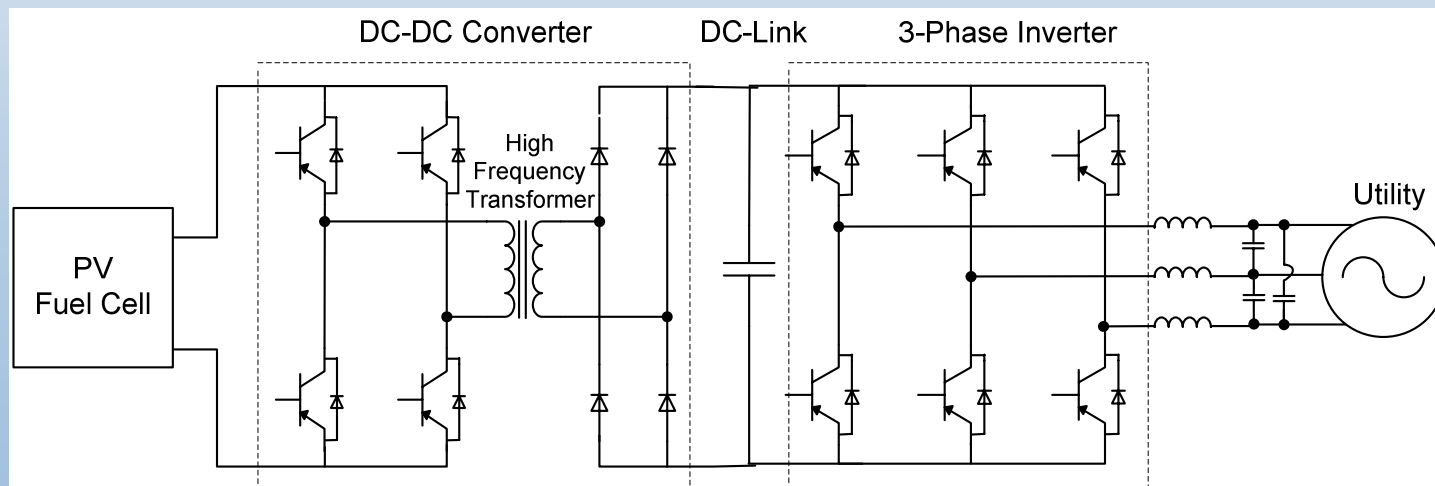


PE for PV and Fuel Cell

Single Inverter

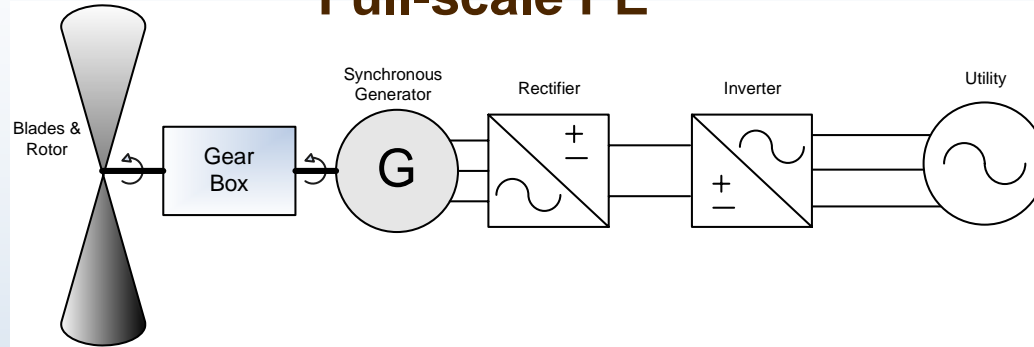


Isolated DC-DC Converter and Inverter

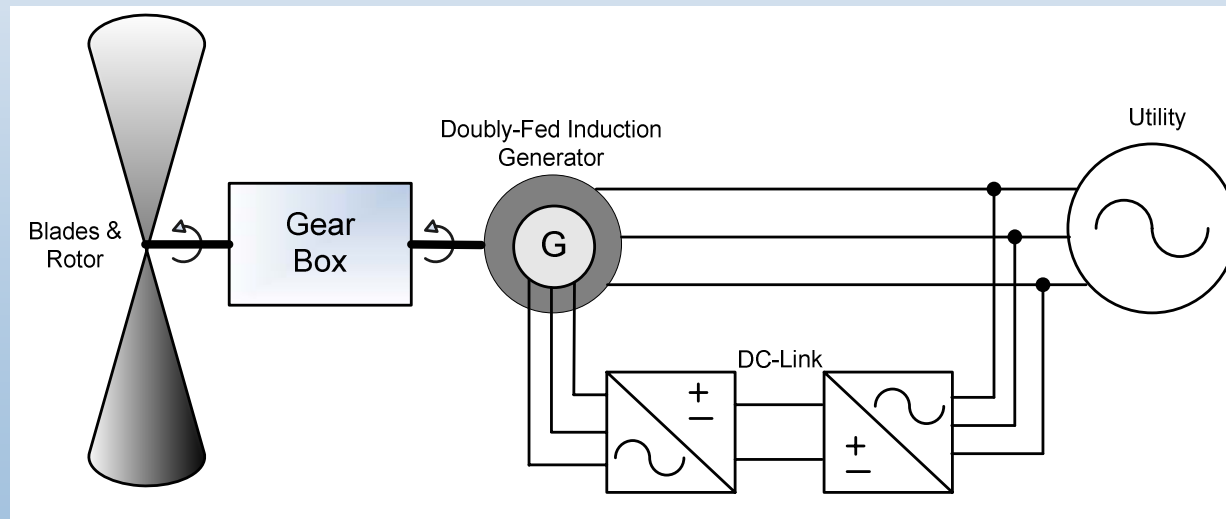


Wind Topologies

Full-scale PE

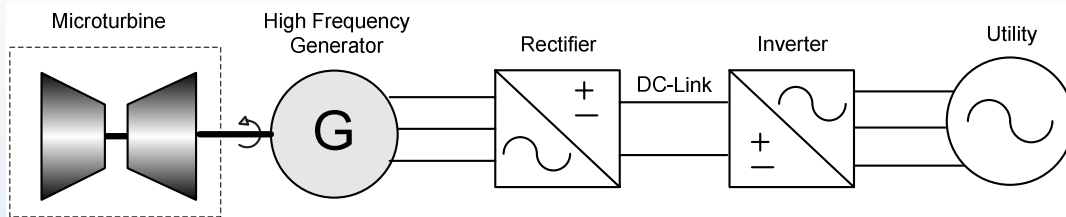


Partially Rated PE

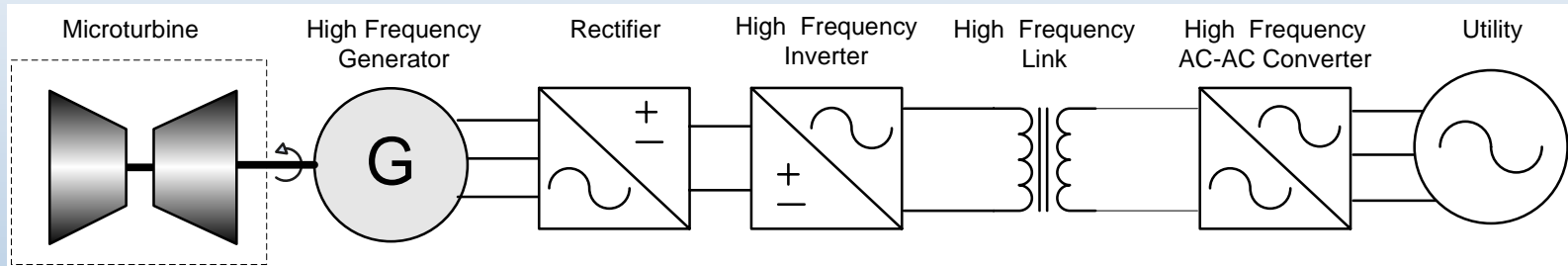


Microturbine Topologies

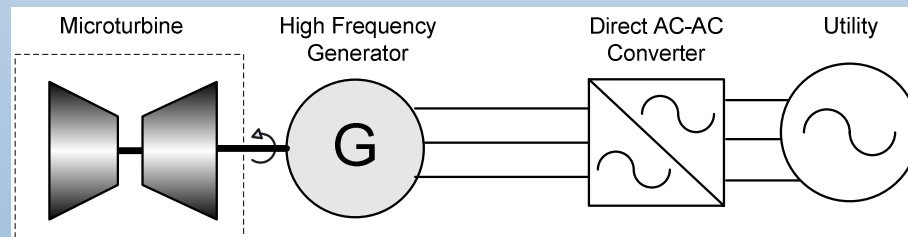
DC-link Power Converters



HFAC-link Power Converter



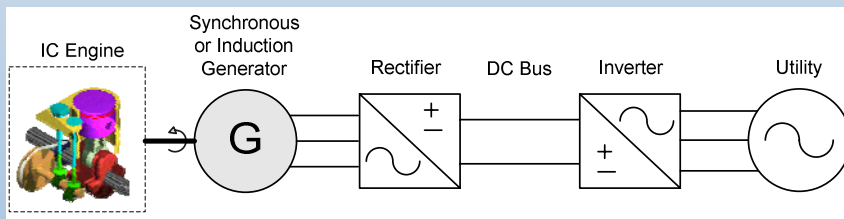
Direct AC-AC converter



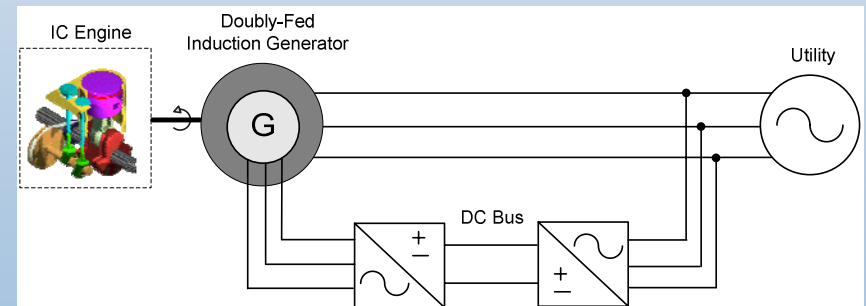
IC Engine Topologies

- IC engines typically connected by fixed speed synchronous generator
- PE offers the advantage of having variable speed operation - optimizes fuel usage for varying loads

Full-scale PE

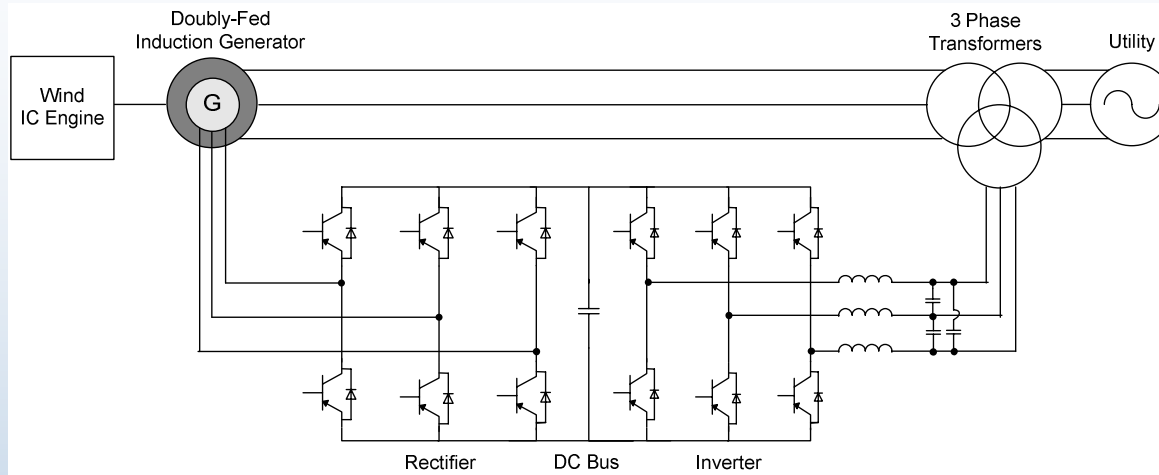


Partially Rated PE

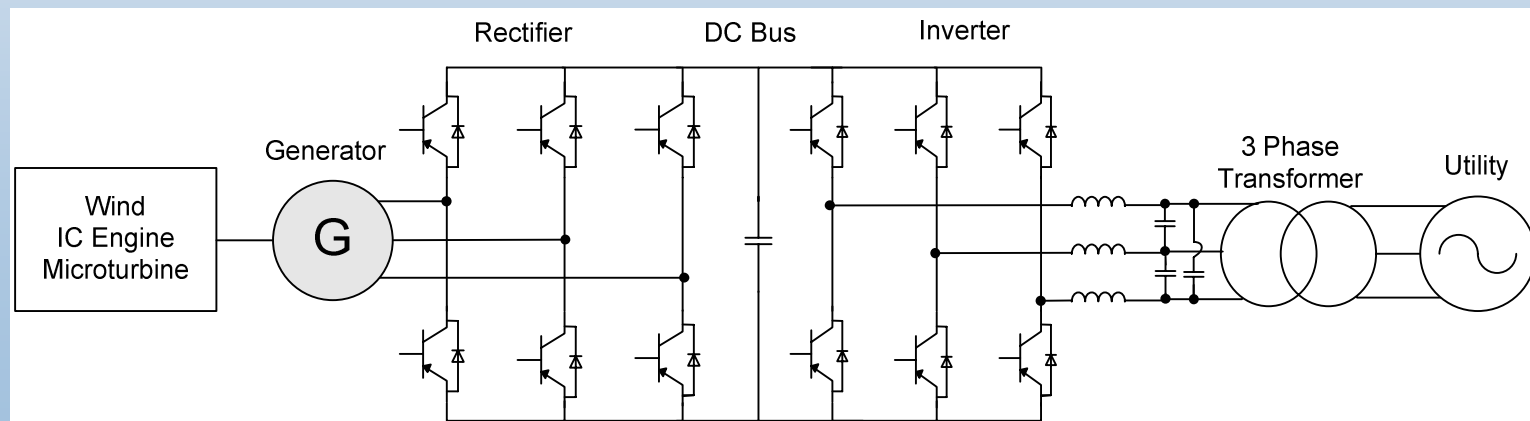


PE for Wind, Microturbine, IC Engine

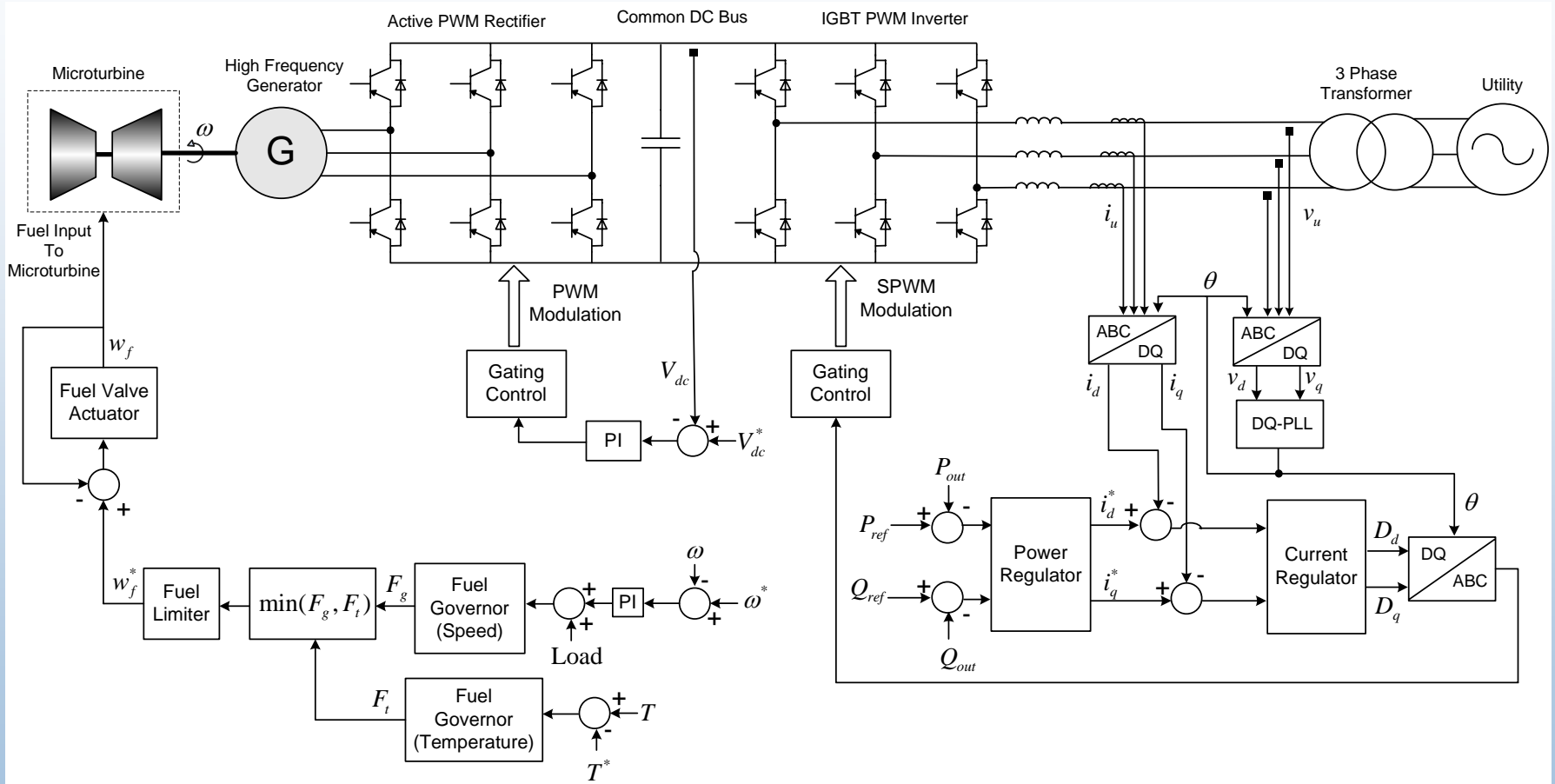
Partially Rated Back-to-back Converters



Full-scale Back-to-back Converters

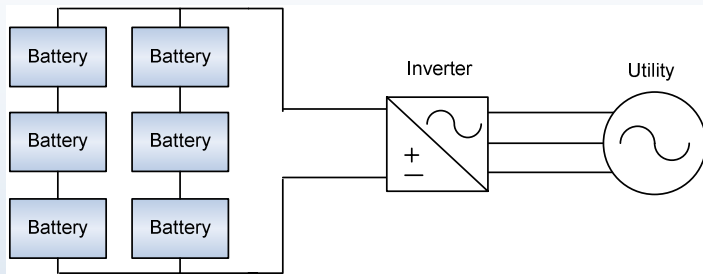


Controller Example

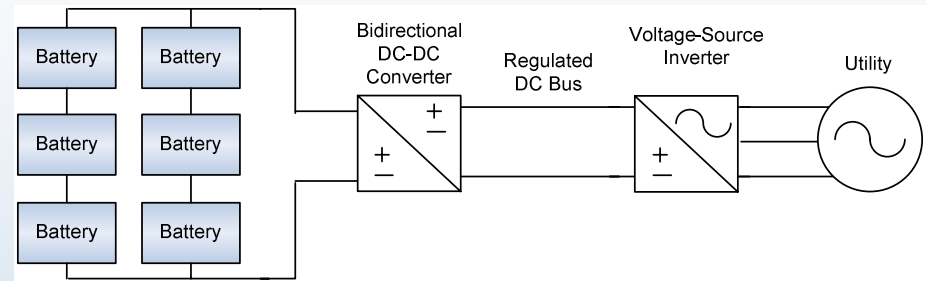


Battery Storage Topologies

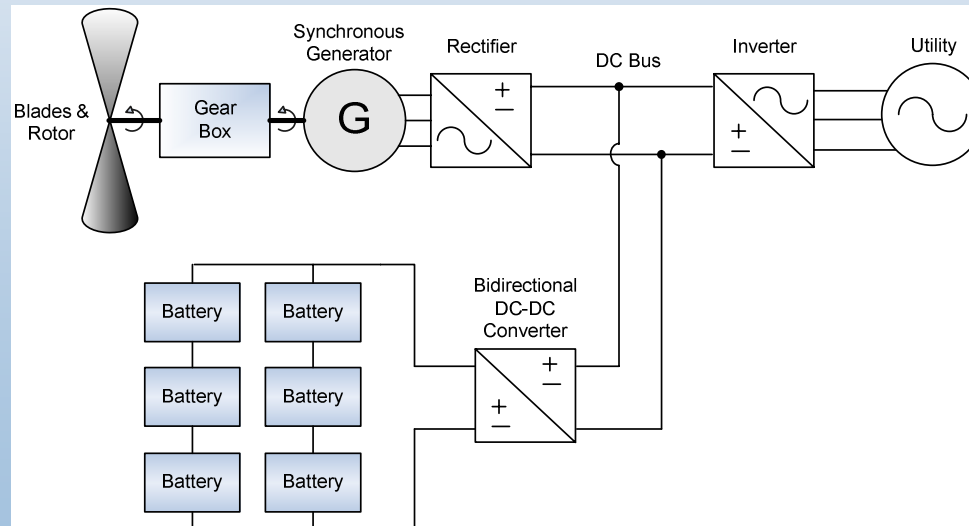
Single Inverter



Cascaded DC-DC and DC-AC

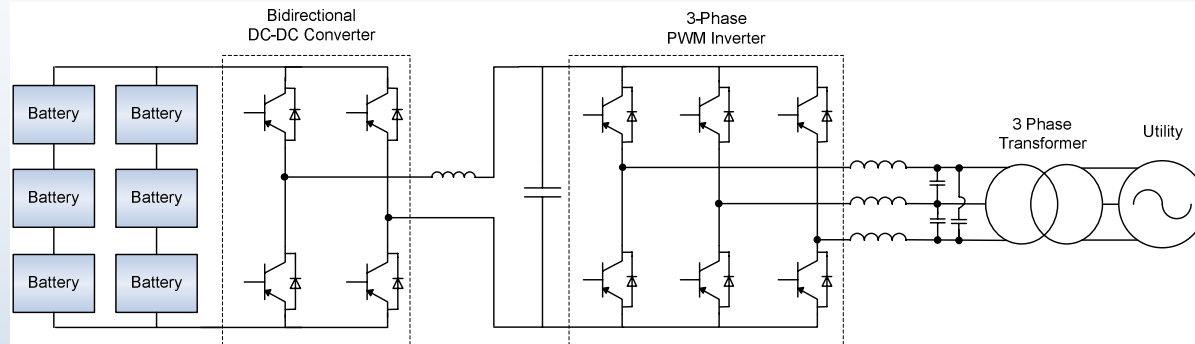


Hybrid System with Battery and Wind

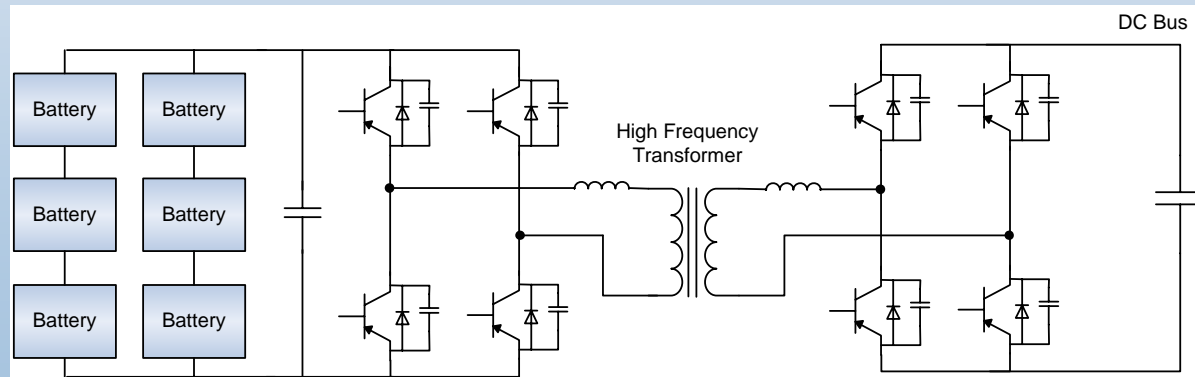


PE for Battery Storage

Bidirectional DC-DC Converter and Inverter

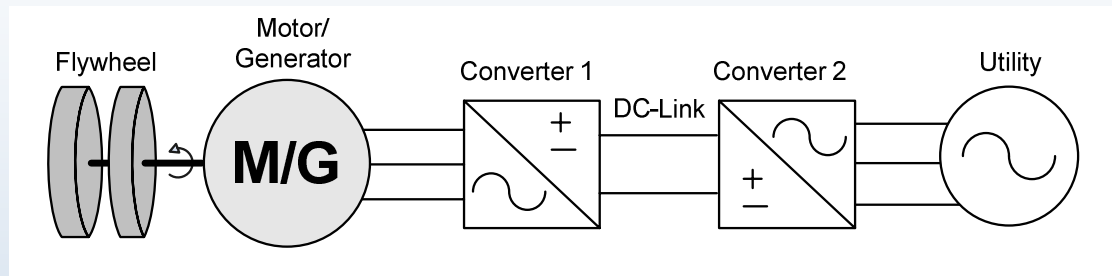


Isolated Bidirectional DC-DC Converter

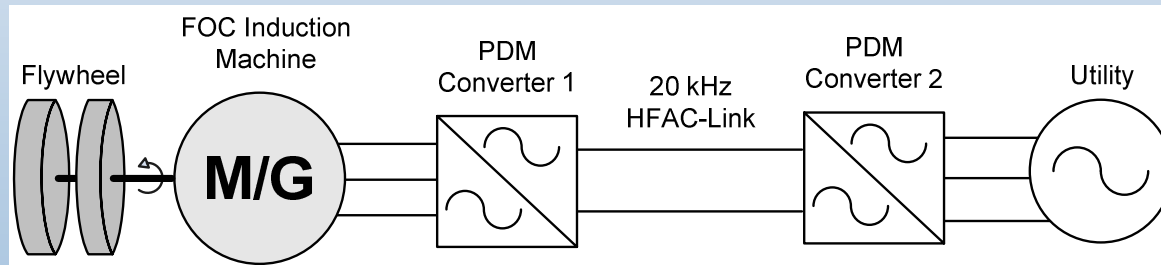


Flywheel Storage Topologies

DC-link Power Converters

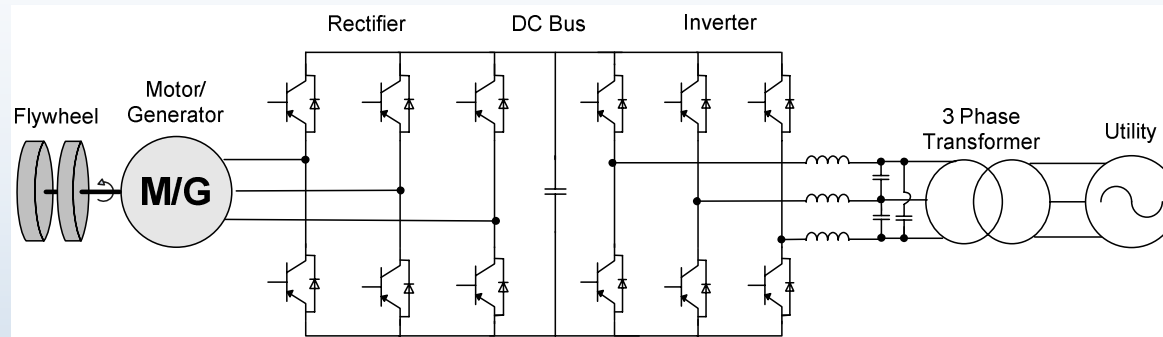


HFAC-link Power Converter

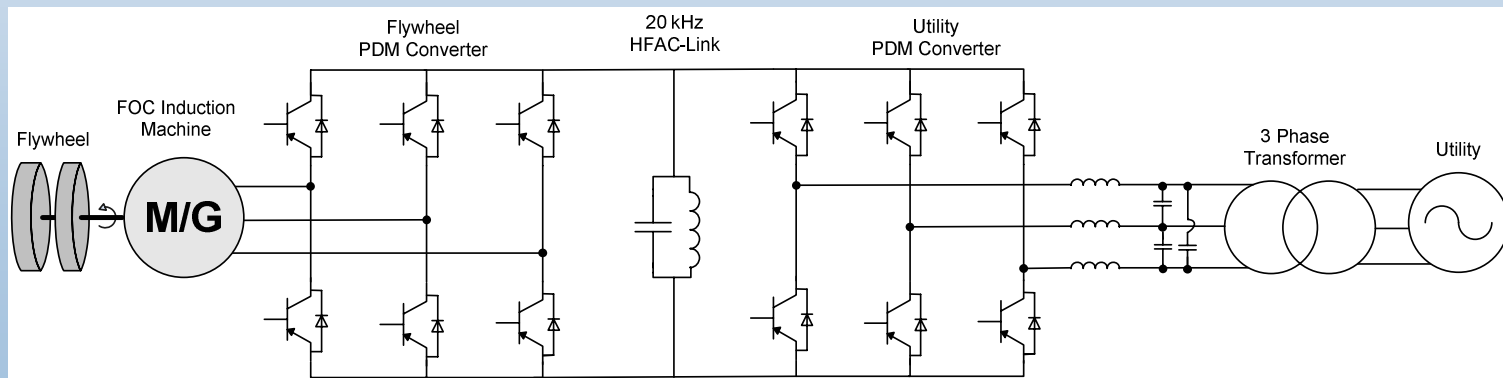


PE for Flywheel Storage

Back-to-back Converters



Back-to-back PDM Converters

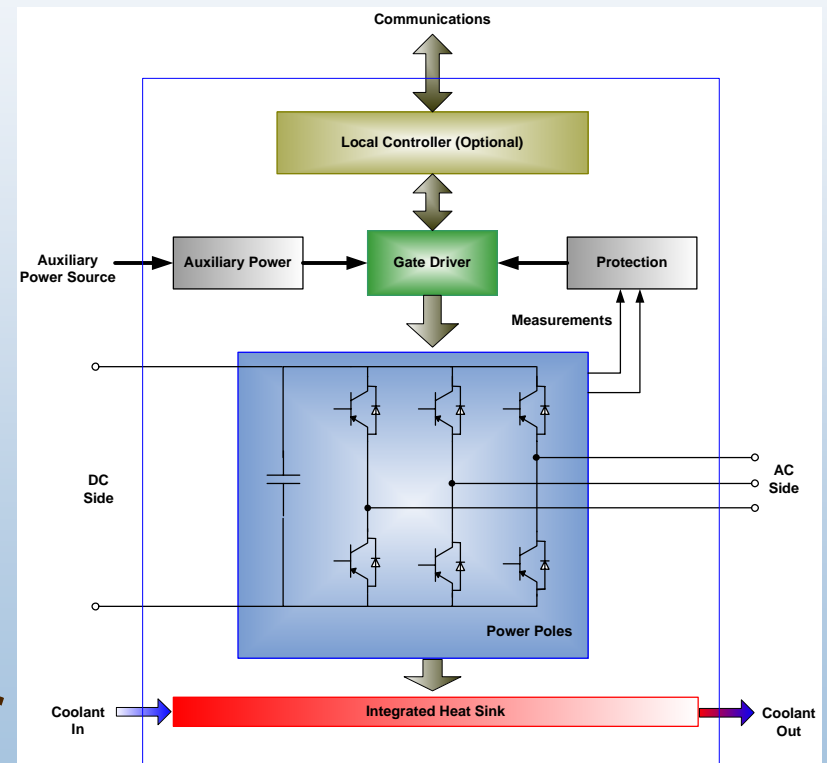


Modular Power Electronics

- **Power Electronics Building Block (PEBB)**
 - Integration of power devices, gate drives, and other components to functional blocks
- **Adoption of functional building blocks that can be used for multiple applications results in**
 - High volume production
 - Reduced engineering effort
- **The value of integration can be enhanced with the standardization of interfaces of the power blocks, control and communications**

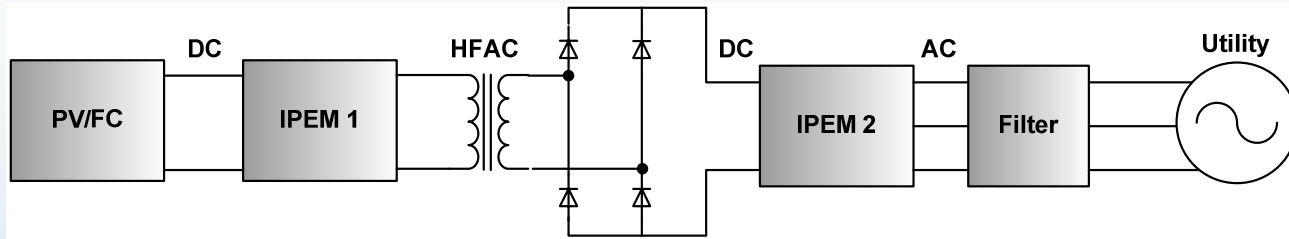
Integrated PE Modules

- Modular design approach revolves around integrated power electronics modules (IPEM)
- IPEM consists of
 - PE switches
 - DC-link capacitors
 - Sensors
 - Gate drivers
 - Heat sink
 - DSP controller
- Semikron SKAI
- American Superconductor PM1000

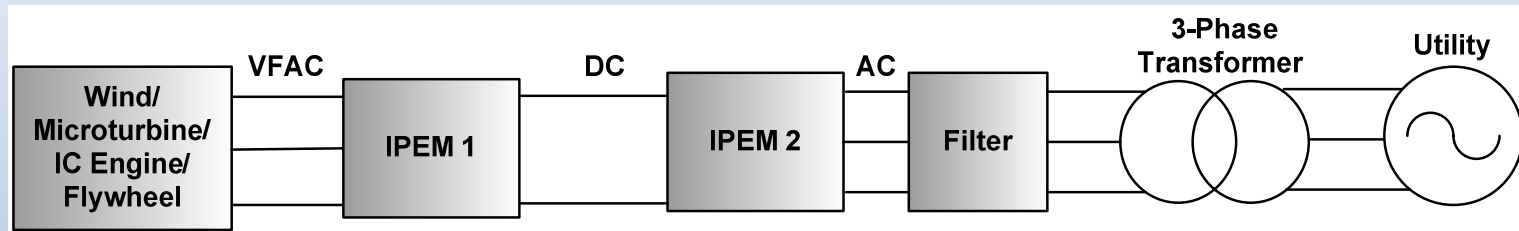


Modular Topologies for DER

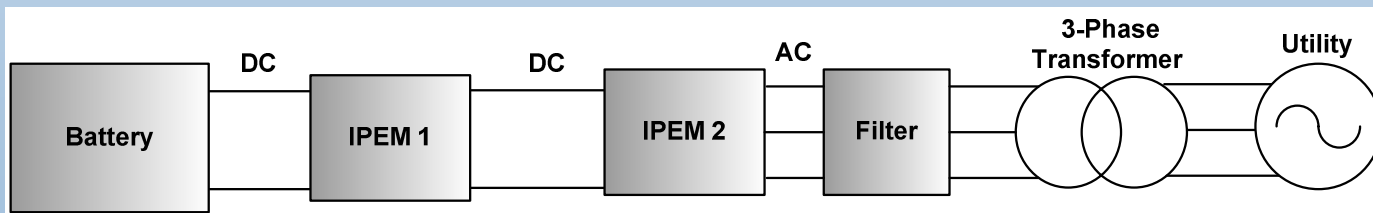
Cascaded DC-DC and DC-AC Converters



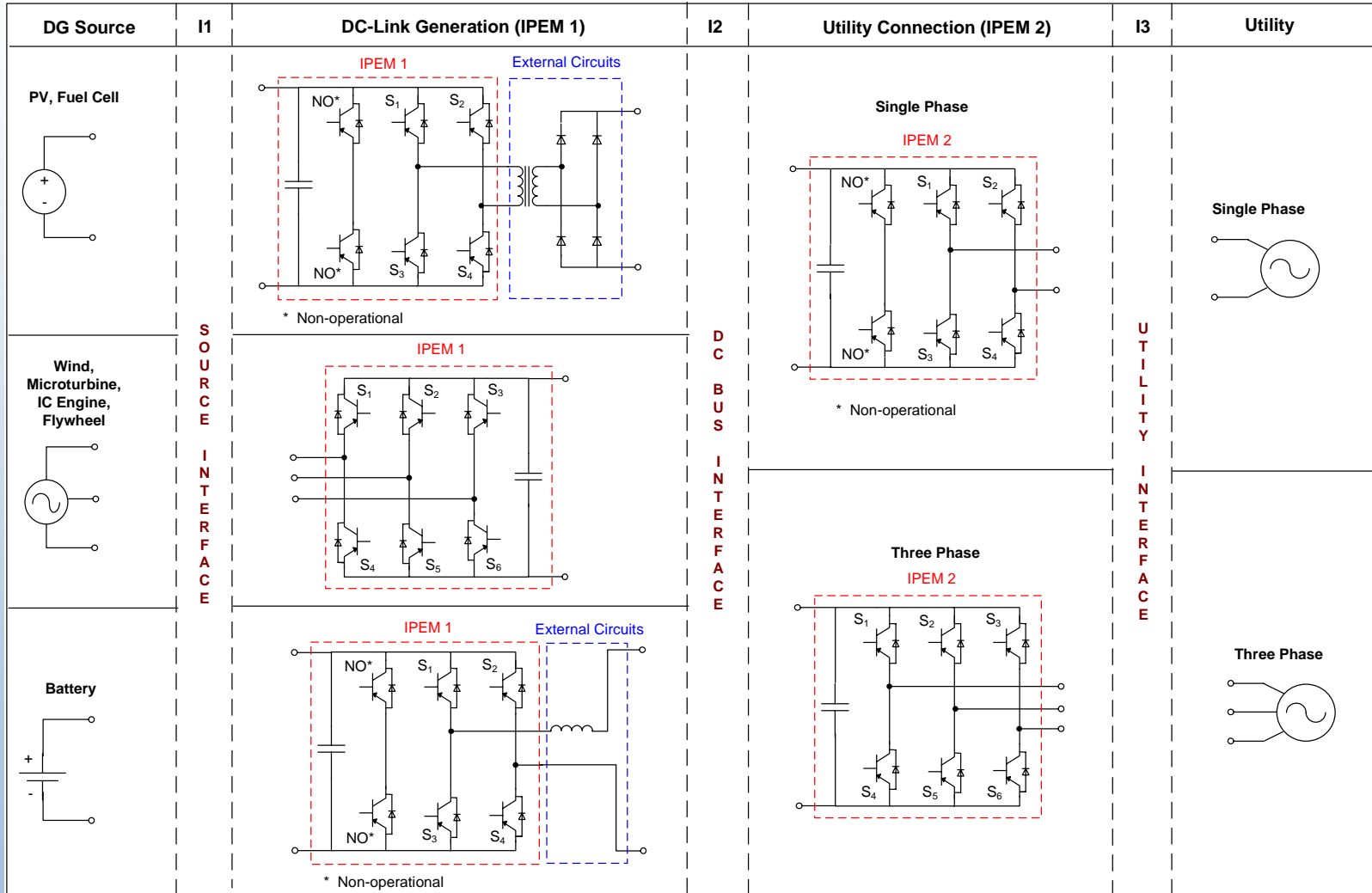
Back-to-back Converters



Bidirectional DC-DC and DC-AC Converters



Generalized IPEM-based PE



Controller for Modular PE

- **Dual converters provide flexibility of designing comprehensive control objectives**
- **In general, the source converters are used for DC bus voltage control**
- **Grid connected converters are used in constant current control or constant power control**
- **DC bus voltage regulation is also frequently used for grid converters**
- **Additionally, for the fuel based systems, such as microturbines, fuel cells and IC engines; external controller can be designed for optimization of fuel**

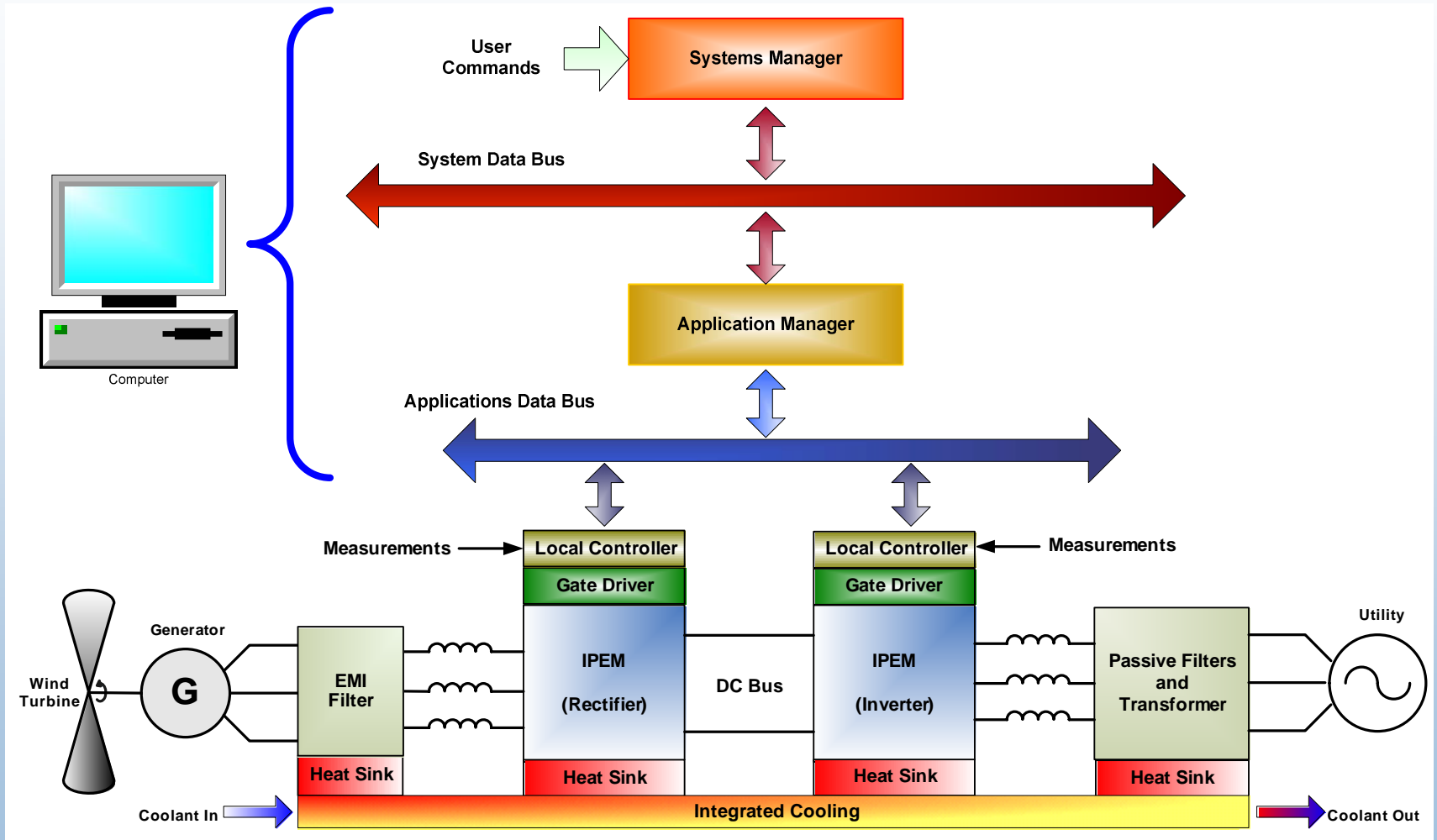
Typical Control Functions

DE Systems	Control Functions		
	IPEM 1	IPEM 2	Additional
PV	Maximum peak power tracking	Power flow to grid	n.a.
Wind	Generator speed, current, flux	DC bus voltage, current to utility	n.a.
Microturbines	DC bus voltage	Power flow to grid	Fuel usage
Fuel Cell	DC bus voltage	Power flow to grid	Fuel usage
IC Engine	DC bus voltage	Power flow to grid	Fuel usage
Battery-Charging	Battery terminal voltage	DC bus voltage	Operational mode
Battery-Discharge	DC bus voltage	Power flow to grid	Operational mode
Flywheel	Generator torque, speed, DC bus voltage	Power flow to grid	n.a.

Standardization Requirements

- **Standardization is required for power flow and signal distribution network**
- **This in turn allows for distributed controller approach**
- **By using control software that is functionally divided into hierarchical levels and by standardizing interfaces between levels**
 - **application software becomes independent of the hardware specifications of power stage**
- **The standardization of communication interface allows division of PE system into flexible, easy-to-use, multifunctional modules, which can significantly ease the task of system integration**

Conceptual Modular PE System



Conclusions

- PE adds large installation costs for DER system
- PE designs are specific to the DE technology, still they possess some common functionalities
- IPEM based back-to-back converter topologies
- a viable PE interface that can operate with different DE systems with small or no modifications
- However, to reach the goal of modularity, challenges in defining the power and communication interfaces, are to be addressed

Acknowledgements

- **California Energy Commission (CEC)**
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Questions ?

